

AT 1:05 P.M. JUL 18 2023

**Calhoun County Groundwater Conservation District
Meeting Notice and Agenda**

JUL 18 2023

BY: 
COUNTY CLERK
CALHOUN COUNTY, TEXAS
DEPUTY

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.064 of the Texas Water Code that the Calhoun County Groundwater Conservation District Board of Directors will hold a meeting on July 24, 2023, at 5:30 PM at the 131-A N. Virginia St., Port Lavaca, Texas.

AGENDA

1. Call the meeting to order and welcome guests.
2. Receive public comments.
3. Consideration of and possible action on matters related to groundwater management including the efforts and activities of the District regarding permitting, complaints, investigations, violations, and enforcement cases associated with permitting.
 - a. Presentation regarding the proposed nuclear reactors at the DOW Seadrift Plant.
 - b. Permit Hearing - Mr. Jesse Wood for Farmers Transport seeks, under permitting request case PRC-20230315-03, a historic-use production permit protecting the historic production of groundwater from grandfathered well GW-00082 for commercial uses at rates not to exceed 200 gallons per minute or 29.96 acre-feet per year. The subject well is located on a 6.29-acre tract of land near the intersection of County Rd. 306 and Sunidolfin Dr. in Calhoun County, Texas.
 - c. Permit Hearing - Mr. Harold Green for Port Alto HOA District 1 seeks, under permitting request case PRC-20230512-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00080 and grandfathered well GW-00081 for public water supply uses at rates not to exceed 68 gallons per minute or 13.350 acre-feet per year. The subject well field is located on a 0.18-acre tract of land near the intersection of Spur 159 and County Rd. 307 Calhoun County, Texas.
 - d. Permit Hearing - Mr. John Warren Schuhsler for Port Alto WSC seeks, under permitting request case PRC-20230626-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00086 and grandfathered well GW-00087 for Public Water Supply uses at rates not to exceed 50 gallons per minute or 10.10 acre-feet per year. The subject well field is located on a 27.55-acre tract of land near the intersection of Flamingo Street and County Road 307 in Calhoun County, Texas.
 - e. Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20230425-03 finding Juan Cruz Cervantes, failed to report groundwater production for calendar year 2022 for non-exempt-use well NW-00087 as required by Rule 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.
 - f. Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20230425-04 finding CBPB Partners LLC., failed to report groundwater production for calendar year 2022 for non-exempt-use well NW-00133 as required by Rule 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.
4. Consideration of and possible action on matters related to groundwater protection including complaints, investigations, violations, and enforcement cases related to groundwater contamination and waste.
5. Consideration of and possible action on matters related to groundwater monitoring.
6. Consideration of and possible action on matters related to groundwater conservation.
7. Consideration of and possible action on matters related to groundwater resource planning including Groundwater Management Area 15 Joint Planning and regional water planning.
8. Consideration of and possible action on matters related to groundwater policy including the Management Plan of the District and the Rules of the District.
 - a. Rulemaking Hearing regarding proposed rule revisions.
9. Consideration of and possible action on matters related to administration and management including the minutes of previous meetings, the annual budget of the district, bank accounts, investments, financial reports

**Calhoun County Groundwater Conservation District
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of the district, bills and invoices of the district, management goals and objectives of the district, administrative policies, staffing, consultant agreements, interlocal cooperation agreements, and support services provided to and from other groundwater conservation districts.

10. Consideration of and possible action on matters related to legal counsel report.
11. Adjourn.

The Calhoun County Groundwater Conservation District may close the meeting, if necessary, to conduct private consultation with legal counsel regarding matters protected by the attorney-client privilege pursuant to Section 551.071 of the Government Code or to discuss matters regarding personnel pursuant to Section 551.074 of the Government Code. The Calhoun County Groundwater Conservation District will return to open meeting, if necessary, to take any action deemed necessary based on discussion in closed meeting pursuant to Section 551.102 of the Government Code.

In Accordance with Title III of the Americans with Disabilities Act, we invite all attendees to advise us of any special accommodations due to disability. Please submit your request as far as possible in advance of event you wish to attend.

**Calhoun County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Permit Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.404 of the Texas Water Code, that the Calhoun County Groundwater Conservation District will hold a public meeting on July 24, 2023, at 5:30 PM at 131-A N. Virginia St., Port Lavaca, Texas.

During the meeting, the Board of Directors is scheduled to conduct a permit hearing, consider, and possibly take action regarding the following permitting request(s):

Mr. Jesse Wood for Farmers Transport seeks, under permitting request case PRC-20230315-03, a historic-use production permit protecting the historic production of groundwater from grandfathered well GW-00082 for commercial uses at rates not to exceed 200 gallons per minute or 29.96 acre-feet per year. The subject well is located on a 6.29-acre tract of land near the intersection of County Rd. 306 and Sunidolfin Dr. in Calhoun County, Texas.

Any person who intends to contest a permitting request must provide written notice of that intent to the District at 131-A N. Virginia St., Port Lavaca, Texas 77979 at least three calendar days prior to the hearing date in this public notice. If the District does not receive a timely notice of intent to contest a permitting request, the Board of Directors may cancel the related permit hearing and take action on the permit request(s) at the next regular board meeting in accordance with the Rules of the District.

For more information regarding this matter, contact Tim Andruss, General Manager of the Calhoun County Groundwater Conservation District at 361-482-0357 or at admin@ccgcd.org.

AT 11:08 FILED O'CLOCK a M.
MAY 17 2023
BY Anna Goodman ANNA GOODMAN COUNTY CLERK CALHOUN COUNTY TEXAS DEPUTY

**Calhoun County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Permit Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.404 of the Texas Water Code, that the Calhoun County Groundwater Conservation District will hold a public meeting on July 24, 2023, at 5:30 PM at 131-A N. Virginia St., Port Lavaca, Texas.

During the meeting, the Board of Directors is scheduled to conduct a permit hearing, consider, and possibly take action regarding the following permitting request(s):

Mr. Harold Green for Port Alto HOA District 1 seeks, under permitting request case PRC-20230512-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00080 and grandfathered well GW-00081 for public water supply uses at rates not to exceed 68 gallons per minute or 13.350 acre-feet per year. The subject well field is located on a 0.18-acre tract of land near the intersection of Spur 159 and County Rd. 307 Calhoun County, Texas.

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AT 11:08 FILED 0 O'CLOCK A M

MAY 17 2023

BY: Anna Goodman
COUNTY CLERK, CALHOUN COUNTY, TEXAS
DEPUTY

**Calhoun County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Permit Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.404 of the Texas Water Code, that the Calhoun County Groundwater Conservation District will hold a public meeting on July 24, 2023, at 5:30 PM at 131-A N. Virginia St., Port Lavaca, Texas.

During the meeting, the Board of Directors is scheduled to conduct a permit hearing, consider, and possibly take action regarding the following permitting request(s):

Mr. John Warren Schuhsler for Port Alto WSC seeks, under permitting request case PRC-20230626-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00086 and grandfathered well GW-00087 for Public Water Supply uses at rates not to exceed 50 gallons per minute or 10.10 acre-feet per year. The subject well field is located on a 27.55-acre tract of land near the intersection of Flamingo Street and County Road 307 in Calhoun County, Texas.

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For more information regarding this matter, contact Tim Andruss, General Manager of the Calhoun County Groundwater Conservation District at 361-482-0357 or at admin@ccgcd.org.

AT 11:30 FILED a
O'CLOCK

JUN 29 2023

ANNA FLORES
COUNTY CLERK, CALHOUN COUNTY, TEXAS
BY: [Signature] DEPUTY

**Calhoun County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Calhoun County Groundwater Conservation District will hold a public meeting on July 24, 2023, at 5:30 PM at 131-A N. Virginia St., Port Lavaca, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20230425-03 finding Juan Cruz Cervantes, failed to report groundwater production for calendar year 2022 for non-exempt-use well NW-00087 as required by Rule 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Calhoun County Groundwater Conservation District at 361-482-0357 or at admin@ccgcd.org.

AT 12:52 FILED P O'CLOCK M

JUL 07 2023

BY: Anna Goodman ANNA GOODMAN
COUNTY CLERK, CALHOUN COUNTY, TEXAS
DEPUTY

**Calhoun County Groundwater Conservation District
Board of Directors**

Notice of Public Meeting and Enforcement Hearing

Notice is hereby given in accordance with the Open Meetings Act, Chapter 551, Government Code and Section 36.102 of the Texas Water Code, that the Calhoun County Groundwater Conservation District will hold a public meeting on July 24, 2023, at 5:30 PM at 131-A N. Virginia St., Port Lavaca, Texas.

During the meeting, the Board of Directors is scheduled to conduct an enforcement hearing, consider, and possibly take action regarding the following enforcement matter(s):

Enforcement proceedings, including consideration of remedies provided for under Section 36.102 of the Texas Water Code, related to enforcement case violation ECV-20230425-04 finding CBPB Partners LLC., failed to report groundwater production for calendar year 2022 for non-exempt-use well NW-00133 as required by Rule 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS.

For more information regarding this matter, contact Tim Andruss, General Manager of the Calhoun County Groundwater Conservation District at 361-482-0357 or at admin@ccgcd.org.

AT 12:52 FILED 12:52 P
O'CLOCK
JUL 07 2023
BY: *Karla Smith*
Deputy

Public Hearing Notice

Pursuant to Chapter 36, Texas Water Code, the Calhoun County Groundwater Conservation District will conduct a public hearing on July 24, 2023, at 5:30 PM at the Coastal Center, 131-A N. Virginia St., Port Lavaca, Texas. This hearing will be conducted to receive public input concerning the proposed rule revisions of the Rules of the District. The proposed revisions represent policy changes and clarifications related to:

1. policies related to drilling, reworking, replacing, and plugging wells,
2. policies related to permitting,
3. policies related to historic use of groundwater,
4. policies related to non-historic use of groundwater,
5. policies related to district waivers and petitions to amend the rules of the district, and
6. policies related to waste, violations, investigations, and enforcement.

A copy of the proposed revisions of the Rules of the Calhoun County Groundwater Conservation District may be reviewed or copied at the District's office located at the Coastal Center, 131-A N. Virginia St, Port Lavaca TX, Calhoun County. In addition, the proposed revisions of the Rules of the Calhoun County Groundwater Conservation District are available on the District's website at www.calhouncountygcd.org.

AT 2:35 FILED 7 P M
O'CLOCK

JUN 26 2023

REC'D
DEPT. CLERK

CCGCD - Matters for Consideration - 20230724

Item 1.0 - Convene Meeting

Management Discussion: staff completed all necessary public notification requirements for the meeting. See:

1. [Public Notice - 20230724 - Board Meeting](#)
2. [Public Notice - 20230724 - Permit Hearing - PRC-20230315-03](#)
3. [Public Notice - 20230724 - Permit Hearing - PRC-20230512-01](#)
4. [Public Notice - 20230724 - Permit Hearing - PRC-20230626-01](#)
5. [Public Notice - 20230724 - Enforcement Hearing - ECV-20230425-03 - Juan Cruz Cervantes](#)
6. [Public Notice - 20230724 - Enforcement Hearing - ECV-20230425-04 - CBPB Partners LLC.](#)
7. [Public Notice - 20230724 - Rulemaking Hearing](#)

Management Recommendation: none.

Item 2.0 - Receive Public Comment

Management Discussion: offer to accept public comment from attendees.

Management Recommendation: none.

Item 3.0 - Report regarding Groundwater Management

Previous Consideration by the Board: [MFC-20230424-3.0 - Report regarding Groundwater Management.](#)

Related Programs: [Program - PRG-3000 - Groundwater Management.](#)

Related Projects:

1. [PRJ-20233100.01 - Well Registration Processing for FY2023 \(MG1:O1\) - Active;](#)
2. [PRJ-20233100.02 - Production Permit Renewal Processing for FY2023 \(MG1:O2\) - Active;](#)
3. [PRJ-20233100.03 - Permit Processing for FY2023 \(MG1:O1,2\) - Active;](#)
4. [PRJ-20233100.04 - Groundwater Production Report Processing for CY2022 \(MG1:O2\) - Active;](#)
- 5.

PRJ-20233100.05 - Manage Investigations related to Permitting Violations for FY2023 (MG1:O2) - Active;

6. PRJ-20233100.06 - Manage Enforcement Cases related to Permitting Violations for FY2023 (MG1:O2) - Active.

Management Discussion:

Well Registration

As of July 23, 2023, staff had received 24 well registration applications (ARWs) since October 1, 2022:

1. ARW-20221003-01 - Edgeofit Development, LLC and Jerald R. Edgett - WL-20220516-33 - Administratively Complete
2. ARW-20221003-02 - Richard Williams - WL-20220516-35 - Administratively Complete
3. ARW-20221003-03 - Brian Scott Gonzales - WL-20220516-36 - Administratively Complete
4. ARW-20221003-04 - Jeffrey L. Maresh - WL-20220516-37 - Administratively Complete
5. ARW-20221003-05 - Lorrie Phillips - WL-20220516-38 - Administratively Complete
6. ARW-20221005-01 - B. Wayne Woodard - WL-20220516-39 - Administratively Complete
7. ARW-20221005-02 - Cyrus T. Rogers - WL-20220516-40 - Administratively Complete
8. ARW-20221005-03 - Cinco Communications, LLC - WL-20220516-43 - Administratively Complete
9. ARW-20221005-04 - John M. Bees - WL-20220516-44 - Administratively Complete
10. ARW-20221005-05 - Clark Builders - WL-20220516-45 - Administratively Complete
11. ARW-20221010-01 - Kevin D. Sprague - WL-20220824-01 - Administratively Complete
12. ARW-20221010-02 - Santanna Rowe Ayres - WL-20220824-02 - Administratively Complete
13. ARW-20221010-03 - David E. Emery - WL-20220824-03 - Administratively Complete
14. ARW-20221010-04 - Mark Daniel - WL-20220824-06 - Administratively Complete
15. ARW-20221010-05 - Shanna L. Louis - WL-20220824-08 - Administratively Complete
16. ARW-20221011-01 - William T. Mauldin - WL-20220824-12 - Administratively Complete
17. ARW-20221011-02 - Edward R. Power - WL-20220824-14 - Administratively Complete
18. ARW-20221012-01 - John Daniel - WL-20220824-15 - Administratively Complete
19. ARW-20221012-02 - Melissa L. Gray - WL-20220824-16 - Administratively Complete
20. ARW-20221012-03 - Rita J. Randall - WL-20220920-01 - Administratively Complete
21. ARW-20221012-04 - Jeff R. Randall - WL-20220920-02 - Administratively Complete
22. ARW-20221014-01 - Leticia Poindexter - WL-20220331-01 - Administratively Complete
23. ARW-20221019-01 - Richard F. Dudley and Donna Dudley - WL-20221017-01 - Administratively Complete
24. ARW-20221102-01 - Kenneth L. Cooley - WL-20221102-01 - Administratively Complete

As of July 23, 2023, staff had received 12 Notices of Intent to Drill a Well (NIDWs) since October 1, 2022:

1. NIDW-20230217-01 - James Morgan - Administratively complete (Well in GIS Waiting on link note)
2. NIDW-20230217-02 - John Winger Jr. - Administratively complete
3. NIDW-20230217-03 - Kyle Mckay - Administratively complete

4. NIDW-20230223-01 - Joseph Tate - Administratively Incomplete
5. NIDW-20230307-01 - Mario DesiLos - Administratively complete
6. NIDW-20230307-02 - Mark & Mary Hesch - Administratively complete
7. NIDW-20230307-03 - Jyoti Naik - Administratively complete
8. NIDW-20230307-04 - Michael Boudreaux - Administratively complete
9. NIDW-20230307-05 - Bob & Lucy Shank - Administratively complete
10. NIDW-20230613-01 - Arturo Perez - Administratively complete
11. NIDW-20230629-01 - Jose Huerta - Administratively Complete
12. NIDW-20230629-02 - Jason Kautz - Administratively Complete

Production Permit Renewal

As of July 23, 2023, staff had received 1 production permit renewal requests (ARPs) since October 1, 2022.

1. ARP-20230510-01 - 118 Trinity Shores Dr LLC - Administratively Complete

Production Permit Requests

As of July 23, 2023, staff had initiated 37 permitting request cases (PRCs) since October 1, 2022:

1. PRC-20221003-01 - ARW-20220930-05 - Everett O. Ruddick - Complete
2. PRC-20221003-02 - ARW-20220930-06 - Devian Cantu - Complete
3. PRC-20221003-03 - ARW-20221003-01 - Edgeofit Development, LLC and Jerald R. Edgett - Complete
4. PRC-20221003-04 - ARW-20221003-02 - Richard Williams - Complete
5. PRC-20221003-05 - ARW-20221003-03 - Brian Scott Gonzales - Complete
6. PRC-20221003-06 - ARW-20221003-04 - Jeffrey L. Maresh - Complete
7. PRC-20221003-07 - ARW-20221003-05 - Lorrie Phillips - Complete
8. PRC-20221007-01 - ARW-20221005-01 - B. Wayne Woodard - Complete
9. PRC-20221007-02 - ARW-20221005-02 - Cyrus T. Rogers - Complete
10. PRC-20221007-03 - ARW-20221005-03 - Cinco Communications, LLC - Complete
11. PRC-20221007-04 - ARW-20221005-04 - John M. Bees - Complete
12. PRC-20221007-05 - ARW-20221005-05 - Clark Builders - Complete
13. PRC-20221010-01 - ARW-20221010-01 - Kevin D. Sprague - Complete
14. PRC-20221010-02 - ARW-20221010-02 - Santanna Rowe Ayres - Complete
15. PRC-20221010-03 - ARW-20221010-03 - David E. Emery - Complete
16. PRC-20221010-04 - ARW-20221010-04 - Mark Daniel - Complete
17. PRC-20221010-05 - ARW-20221010-05 - Shanna L. Louis - Complete
18. PRC-20221012-01 - ARW-20221011-01 - William T. Mauldin - Complete
19. PRC-20221012-02 - ARW-20221011-02 - Edward R. Power - Complete
20. PRC-20221012-03 - ARW-20221012-01 - John Daniel - Complete
21. PRC-20221012-04 - ARW-20221012-02 - Melissa L. Gray - Complete
22. PRC-20221012-05 - ARW-20221012-03 - Rita J. Randall - Complete

23. PRC-20221012-06 - ARW-20221012-04 - Jeff R. Randall - Complete
24. PRC-20221014-01 - ARW-20221014-01 - Leticia Poindexter - Complete
25. PRC-20221019-01 - ARW-20221019-01 - Richard F. Dudley and Donna Dudley - Complete
26. PRC-20221102-01 - ARW-20221102-01- Kenneth L. Cooley - Complete
27. PRC-20221109-01 - ADW-20221107-01 - David Solis - Complete
28. PRC-20221209-01 - ADW-20221209-01 - Bradley J. Morris - Complete
29. PRC-20221215-01 - ADW-20221202-01 - Michelle Tyson - Complete
30. PRC-20221230-01 - ADW-20221230-01 - Jeannie M. Eure - Complete
31. PRC-20230315-01 - Application to Request the Protection of Historic Use of a Grandfathered Well - AVHUW-20230131-01 - Harold Green - Port Alto HOA District 1 - Complete
32. PRC-20230315-02 - Application to Request the Protection of Historic Use of a Grandfathered Well - AVHUW-20230131-02 - Harold Green - Port Alto HOA District 1 - Complete
33. PRC-20230315-03 - AVHUW-20230208-01 - Jesse Wood - Farmers Transport - Sunilanding Utilities - Pending
34. PRC-20230512-01 - AVHUWF-20230512-01 - Harold Green - Port Alto HOA District 1 - Pending
35. PRC-20230621-01 - ANHUPPW-20230209-01- El Campo Beach POA - Pending
36. PRC-20230626-01 - AVHUWF-20230621-01 - Port Alto WSC - Pending
37. PRC-20230721-01 - ARP-20230510-01 - Trinity Shores Dr. LLC. - Pending

As of July 23, 2023, staff had 4 permitting request cases pending:

1. PRC-20200310-02 - ADW-20200207-01/03/05/07/AOW-20200207-02/04/06/08 - Alan Roberts, Roberts Ranch and Investments- Pending
2. PRC-20210416-02 - ADW-20210412-02/04-AOW-20210412-03/05- ARW-20210416-01- 03 - Son Thanh Nguyen/Brandon Nam Van Nguyen - Pending
3. PRC-20220617-01 - ARW-20220617-01/ ADW-20220617-02,03,04,05,06 /AOWS-20220124-07, AWR-20220124-08 - POID - Pending
4. PRC-20230315-03 - AVHUW-20230208-01 - Jesse Wood - Farmers Transport - Sunilanding Utilities - Pending
5. PRC-20230512-01 - AVHUWF-20230512-01 - Harold Green - Port Alto HOA District 1 - Pending
6. PRC-20230621-01 - ANHUPPW-20230209-01- El Campo Beach POA - Pending
7. PRC-20230626-01 - AVHUWF-20230621-01 - Port Alto WSC - Pending
8. PRC-20230721-01 - ARP-20230510-01 - Trinity Shores Dr. LLC. - Pending

Groundwater Production

As of July 23, 2023, staff have process 34 groundwater production reports.

1. GPR-20230110-01 - GW-00078 - 2022 - Administratively Complete
2. GPR-20230110-02 - GW-00031 - 2022 - Administratively Complete
3. GPR-20230123-01 - NW-00049 - 2022 - Administratively Complete
4. GPR-20230130-01 - NW-00048 - 2022 - Administratively Complete
5. GPR-20230130-02 - NW-00016 - 2022 - Administratively Complete

6. GPR-20230130-03 - NW-00017 - 2022 - Administratively Complete
7. GPR-20230130-04 - NW-00055 - 2022 - Administratively Complete
8. GPR-20230130-05 - NW-00056 - 2022 - Administratively Complete
9. GPR-20230130-06 - NW-00064 - 2022 - Administratively Complete
10. GPR-20230130-07 - NW-00065 - 2022 - Administratively Complete
11. GPR-20230130-09 - GW-00078 - 2022 - Administratively Complete
12. GPR-20230130-10 - NW-00015 - 2022 - Administratively Complete
13. GPR-20230130-11 - GW-00036 - 2022 - Administratively Complete
14. GPR-20230130-12 - GW-00035 - 2022 - Administratively Complete
15. GPR-20230130-13 - NW-00069 - 2022 - Administratively Complete
16. GPR-20230130-14 - GW-00031 - 2022 - Administratively Complete
17. GPR-20230201-01 - NW-00047 - 2022 - Administratively Complete
18. GPR-20230201-02 - NW-00046 - 2022 - Administratively Complete
19. GPR-20230201-03 - NW-00045 - 2022 - Administratively Complete
20. GPR-20230201-04 - NW-00068 - 2022 - Administratively Complete
21. GPR-20230209-01 - NW-00024 - 2022 - Administratively Complete
22. GPR-20230217-01 - NW-00071 - 2022 - Administratively Complete
23. GPR-20230217-02 - NW-00071 - 2022 - Administratively Complete
24. GPR-20230217-03 - NW-00070 - 2022 - Administratively Complete
25. GPR-20230217-04 - NW-00070 - 2022 - Administratively Complete
26. GPR-20230224-01 - NW-00037 - 2022 - Administratively Complete
27. GPR-20230324-01 - NW-00001 - 2022 - Administratively Complete
28. GPR-20230328-01 - Multiple - 2022 - Administratively Complete
29. GPR-20230328-02 - GW-00029 - 2022 - Administratively Complete
30. GPR-20230328-03 - GW-00028 - 2022 - Administratively Complete
31. GPR-20230328-04 - GW-00027 - 2022 - Administratively Complete
32. GPR-20230328-05 - GW-00026 - 2022 - Administratively Complete
33. GPR-20230329-01 - R1GW-00015 - 2022 - Administratively Complete
34. GPR-20230329-02 - GW-00015 - 2022 - Administratively Complete
35. GPR-20230417-01 - NW-00039 - 2022 - Administratively Complete
36. GPR-20230428-01 - NW-00044 - 2022 - Administratively Complete
37. GPR-20230531-01 - NW-00054 - 2022 - Administratively Complete
38. GPR-20230622-01 - NW-00007 - 2022 - Administratively Complete

Investigations

As of July 23, 2023, staff had 1 open investigation related to groundwater management associated with 4 different entities (i.e., permitting):

1. INV-20221012.1455 - Failure to Obtain a Production Permit - Active

Enforcement Cases

As of July 23, 2023, staff had 3 open enforcement cases related to groundwater management (i.e., permitting):

1. ECV-20230425-03 - Cervantes Juan Cruz (Juan Cruz Cervantes-Vega) - Failure to Report Groundwater Production CY2022 for Well - NW-00087 - Unresolved
2. ECV-20230425-04 - CBPB Partners, LLC (CBPB Partners, LLC.) - Failure to Report Groundwater Production CY2022 for Well - NW-00133 - Unresolved

Management Recommendation: none.

Item 3.1 - Presentation regarding the Proposed Nuclear Reactors at the DOW Seadrift Plant

Previous Consideration by the Board: N/A.

Related Programs: Program - PRG-3000 - Groundwater Management

Related Projects: N/A.

Management Discussion: after learning of the proposed nuclear reactors at the DOW Seadrift Plant, staff contacted Mr. Daniel Womack and Mr. Sam Gammage of DOW Governmental Affairs for the purposes of arranging for a presentation on the proposed project and the impact, if any, on local water resources. On July 10, 2023, Mr. Womack confirmed that he had made the necessary arrangements for a presentation to be made at this meeting.

Management Recommendation: none.

Item 3.2 - Groundwater Production Reporting for CY2022

Previous Consideration by the Board: MFC-20230123-3.1 - Groundwater Production Reporting for CY2022.

Related Programs: Program - PRG-3000 - Groundwater Management.

Related Projects: PRJ-20221024.1315 - Groundwater Production Report Processing for CY2022 (MG1:O2) - Active.

Management Discussion: as of July 23, 2023, staff have process 34 groundwater production reports for 62 wells for calendar year 2022 reporting 7,649 acre-feet of groundwater production.

Management Recommendation: none.

Item 3.3 - Production Permit Renewals for FY2023

Previous Consideration by the Board: MFC-20230123-3.2 - Production Permit Renewals for FY2023.

Related Programs: Program - PRG-3000 - Groundwater Management.

Related Projects: PRJ-20221024.1316 - Production Permit Renewal Processing for FY2023 (MG1:O2).
- Active.

Management Discussion: based on a query of the district's database, 1 production permit has been identified as candidates for renewal in FY2023: OPW-20190513-01.

Staff attempted to assist the permittee with the submittal of permit renewal requests before the expiration of the associated permits.

As of July 21, 2023, staff had received administratively complete application seeking the renewal of production permit scheduled to expire in July 2023:

1. Permitting Request Cases - PRC-20230721-01 - ARP-20230510-01 - Trinity Shores Dr. LLC. - Pending.

The submitted production permit renewal application is administratively complete and satisfy the requirements related to production permit renewal established by RULE 4.4: GENERAL PROCEDURES RELATED TO RENEWAL AND AMENDMENT OF PERMITS of the rules of the district.

Management Recommendation: move to authorize the general manager to issue production permit renewals for the permits associated with the following renewal requests in accordance with the Rules of the District:

1. Permitting Request Cases - PRC-20230721-01 - ARP-20230510-01 - Trinity Shores Dr. LLC. - Pending.

Item 3.4 - Permit Hearing - PRC-20230315-03 - Farmers Transport

Previous Consideration by the Board: MFC-20230424-3.2 - Permit Hearing - PRC-20230315-03 - Farmers Transport.

Related Programs: Program - PRG-3000 - Groundwater Management.

Related Projects: [PRJ-20233100.03 - Permit Processing for FY2023 \(MG1:O1,2\) - Active.](#)

Management Discussion: Mr. Jesse Wood for Farmers Transport seeks, under permitting request case PRC-20230315-03, a historic-use production permit protecting the historic production of groundwater from grandfathered well GW-00082 for commercial uses at rates not to exceed 200 gallons per minute or 29.88 acre-feet per year. The subject well is located on a 6.29-acre tract of land near the intersection of County Rd. 306 and Sunidolphin Dr. in Calhoun County, Texas. See: [PRC-20230315-03 - Application to Request the Protection of Historic Use of a Grandfathered Well - AVHUW-20230208-01 - Jesse Wood - Farmers Transport - Sunilanding Utilites - Pending.](#)
CCGCD - Application Bundle - PRC-20230315-03.pdf

 [3.4.1 CCGCD - Application Bundle - P...](#) 1 MB

The applications and supplemental information associated with this permitting request case are considered administratively complete and contain sufficient information evaluate the request relative to the rules of the district. The applicant has not submitted a request for a district waiver in connection with the permitting request.

The application includes an affidavit, executed by Mr. Jesse Wood, regarding the evidence of historic use submitted in the application that states "The evidence of historic use submitted to support the validation of the historic use of the well located at: Latitude: 28.6559088 N, Longitude: -96.4211717 W is to the best of my knowledge and belief true and correct and that all available information concerning groundwater production of the subject well during the historic use validation year has been provided to the district with this application." The application includes supplemental documentation containing the TWDB Water Use Survey (Survey Number: 0829478) for the subject well for calendar year 2011. The survey indicates the subject well produced 9,765,400 gallons in year 2011 (29.96 acre-feet).

Based on the review of the information provided within the associated application and supplemental information provided by the applicant, management has determined that the request is consistent with the policies and rules of the district.

On May 19, 2023, staff completed the public notice requirements for the hearing.

As of July 23, 2023, the district had not received any notices of intent to contest the permitting request.

Management Recommendation: move to 1) cancel the permit hearing and proceed with the permitting case as an uncontested matter; and 2) issue a production permit for historic use of a well to **Farmers Transport** for the subject well under permitting request case **PRC-20230315-03** with the

following parameters and conditions and the requirements established in the rules of the district now in effect:

Permit Identification Number: HUPPW-20230723-01

Associated Application Number: AVHUW-20230208-01

Subject Non-Grandfathered Wells: GW-00082

Authorized Groundwater Production Amount: 29.88 acre-feet per year

Authorized Groundwater Production Purpose: Commercial Uses

Well Owner: Farmers Transport

Owner of Groundwater Resources: Farmers Transport

Authorized Operator: Farmers Transport

Reporting Requirements: per RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS

1. The authorized operator of a permit shall report to the district any monitoring data required under the permit within thirty days (30 days) of the close of the relevant reporting period unless specified otherwise within the rules of the district or the permit.
2. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well to the district on an annual basis.
3. The well owner, authorized agent, or the authorized operator of a production permit shall measure the volume of produced groundwater from each of the subject wells using a device or method that is accurate within ten percent (10%) of the actual volume produced.
4. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well that is accurate within ten percent (10%) of the actual volume of groundwater produced by the non-exempt use during the calendar year.
5. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.
6. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well using a form provided by the district.
7. The well owner of a non-exempt-use well shall include the following information when reporting the volume of groundwater produced from a non-exempt-use well:
 - 7.1. the well registration number assigned by the district;
 - 7.2. the production permit identification number;
 - 7.3. the reporting period;
 - 7.4. the volume of groundwater produced during the reporting period in acre-foot;
 - 7.5. the method used to determine the volumes of groundwater produced during the reporting period;
 - 7.6. a statement certifying, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner

and is, to the best of the knowledge and belief of the well owner, true, accurate and complete;

7.7. the printed name of the person submitting the report; and

7.8. the dated signature of the person submitting the report.

Item 3.5 - Permit Hearing - PRC-20230512-01 - Port Alto HOA District 1

Previous Consideration by the Board: [MFC-20230424-3.1 - Permit Hearing](#) - PRC-20230315-01 and PRC-20230315-02 - Port Alto HOA District 1.

Related Programs: [Program - PRG-3000 - Groundwater Management](#).

Related Projects: [PRJ-20233100.03 - Permit Processing for FY2023 \(MG1:O1,2\)](#) - Active.

Management Discussion: Mr. Harold Green for Port Alto HOA District 1 seeks, under permitting request case PRC-20230512-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00080 and grandfathered well GW-00081 for Public Water Supply uses at rates not to exceed 68 gallons per minute or 13.350 acre-feet per year. The subject well field is located on a 0.18-acre tract of land near the intersection of Spur 159 and County Rd. 307 Calhoun County, Texas.

CCGCD - Application Bundle - PRC-20230512-01.pdf

 3.5.1 CCGCD - Application Bundle - P... 2 MB

The applications and supplemental information associated with this permitting request case are considered administratively complete and contain sufficient information evaluate the request relative to the rules of the district. The applicant has not submitted a request for a district waiver in connection with the permitting request.

The application includes an affidavit, executed by Mr. Harold Green, regarding the evidence of historic use submitted in the application that states "The evidence of historic use submitted to support the validation of the historic use of the well field located at: Latitude: 28.662789 N, Longitude: -96.41178 W is to the best of my knowledge and belief true and correct and that all available information concerning groundwater production of the subject well during the historic use validation year has been provided to the district with this application." The application includes supplemental documentation containing the TWDB Water Use Survey (Survey Number: 0690176) for the subject well

field for calendar year 2009. The survey indicates the subject well produced 4,350,400 gallons in year 2011 (13.35 acre-feet).

Based on the review of the information provided within the associated application and supplemental information provided by the applicant, management has determined that the request is consistent with the policies and rules of the district.

On May 19, 2023, staff completed the public notice requirements for the hearing.

As of July 23, 2023, the district had not received any notices of intent to contest the permitting request.

Management Recommendation: move to 1) cancel the permit hearing and proceed with the permitting case as an uncontested matter; and 2) issue a production permit for historic use of a well field to **Port Alto HOA District 1** for the subject well field under permitting request case **PRC-20230512-01** with the following parameters and conditions and the requirements established in the rules of the district now in effect:

Permit Identification Number: HUPPWf-20230723-02

Associated Application Number: AVHUWF-20230512-01

Subject Non-Grandfathered Wells: GW-00080, GW-00081

Authorized Groundwater Production Amount: 13.35 acre-feet per year

Authorized Groundwater Production Purpose: Public Water Supply Uses

Well Owner: Port Alto HOA District 1

Owner of Groundwater Resources: Port Alto HOA District 1

Authorized Operator: Port Alto HOA District 1

Reporting Requirements: per RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS

1. The authorized operator of a permit shall report to the district any monitoring data required under the permit within thirty days (30 days) of the close of the relevant reporting period unless specified otherwise within the rules of the district or the permit.
2. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well to the district on an annual basis.
3. The well owner, authorized agent, or the authorized operator of a production permit shall measure the volume of produced groundwater from each of the subject wells using a device or method that is accurate within ten percent (10%) of the actual volume produced.
4. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well that is accurate within ten percent (10%) of the actual volume of groundwater produced by the non-exempt use during the calendar year.
- 5.

The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.

6. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well using a form provided by the district.
7. The well owner of a non-exempt-use well shall include the following information when reporting the volume of groundwater produced from a non-exempt-use well:
 - 7.1. the well registration number assigned by the district;
 - 7.2. the production permit identification number;
 - 7.3. the reporting period;
 - 7.4. the volume of groundwater produced during the reporting period in acre-foot;
 - 7.5. the method used to determine the volumes of groundwater produced during the reporting period;
 - 7.6. a statement certifying, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete;
 - 7.7. the printed name of the person submitting the report; and
 - 7.8. the dated signature of the person submitting the report.

Item 3.6 - Permit Hearing - PRC-20230626-01 - Port Alto WSC

Previous Consideration by the Board: N/A.

Related Programs: [Program - PRG-3000 - Groundwater Management.](#)

Related Projects: [PRJ-20233100.03 - Permit Processing for FY2023 \(MG1:O1,2\) - Active.](#)

Management Discussion: Mr. John Warren Schuhsler for Port Alto WSC seeks, under permitting request case PRC-20230626-01, a historic-use production permit protecting the historic production of groundwater from a grandfathered well field comprised of grandfathered well GW-00086 and grandfathered well GW-00087 for public water supply uses at rates not to exceed 50 gallons per minute or 10.10 acre-feet per year. The subject well field is located on a 27.55-acre tract of land near the intersection of Flamingo Street and County Road 307 in Calhoun County, Texas.

CCGCD - Application Bundle - PRC-20230626-01.pdf

 3.6.1 CCGCD - Application Bundle - P... 3 MB

The applications and supplemental information associated with this permitting request case are considered administratively complete and contain sufficient information evaluate the request relative to the rules of the district. The applicant has not submitted a request for a district waiver in connection with the permitting request.

The application includes an affidavit, executed by Mr. John Schuhsler, regarding the evidence of historic use submitted in the application that states "The evidence of historic use submitted to support the validation of the historic use of the well field with wells located at: Latitude: 28.662789 N, Longitude: -96.41178 W is to the best of my knowledge and belief true and correct and that all available information concerning groundwater production of the subject well during the historic use validation year has been provided to the district with this application." The application includes supplemental documentation containing the TWDB Water Use Survey (Survey Number: 0690177) for the subject well field for calendar year 2011. The survey indicates the subject well produced 3,291,400 gallons in year 2011 (10.10 acre-feet).

Based on the review of the information provided within the associated application and supplemental information provided by the applicant, management has determined that the request is consistent with the policies and rules of the district.

On June 30, 2023, staff completed the public notice requirements for the hearing.

As of July 23, 2023, the district had not received any notices of intent to contest the permitting request.

Management Recommendation: move to 1) cancel the permit hearing and proceed with the permitting case as an uncontested matter; and 2) issue a production permit for historic use of a well field to **Port Alto WSC** for the subject well field under permitting request case **PRC-20230626-01** with the following parameters and conditions and the requirements established in the rules of the district now in effect:

Permit Identification Number: HUPPWf-20230723-03

Associated Application Number: AVHUWF-20230621-01

Subject Non-Grandfathered Wells: GW-00086, GW-00087

Authorized Groundwater Production Amount: 10.10 acre-feet per year

Authorized Groundwater Production Purpose: Public Water Supply Uses

Well Owner: Port Alto WSC

Owner of Groundwater Resources: Port Alto WSC

Authorized Operator: Port Alto WSC

Reporting Requirements: per RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPT-USE WELLS

1. The authorized operator of a permit shall report to the district any monitoring data required under the permit within thirty days (30 days) of the close of the relevant reporting period unless specified otherwise within the rules of the district or the permit.
2. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well to the district on an annual basis.

3. The well owner, authorized agent, or the authorized operator of a production permit shall measure the volume of produced groundwater from each of the subject wells using a device or method that is accurate within ten percent (10%) of the actual volume produced.
 4. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well that is accurate within ten percent (10%) of the actual volume of groundwater produced by the non-exempt use during the calendar year.
 5. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well for the previous calendar year (January 1 to December 31) during January of the current calendar year.
 6. The well owner of a non-exempt-use well shall report the volume of groundwater produced from the non-exempt-use well using a form provided by the district.
 7. The well owner of a non-exempt-use well shall include the following information when reporting the volume of groundwater produced from a non-exempt-use well:
 - 7.1. the well registration number assigned by the district;
 - 7.2. the production permit identification number;
 - 7.3. the reporting period;
 - 7.4. the volume of groundwater produced during the reporting period in acre-foot;
 - 7.5. the method used to determine the volumes of groundwater produced during the reporting period;
 - 7.6. a statement certifying, under penalty of law, that the information reported on and attached to the report was prepared under the direction or supervision of the well owner and is, to the best of the knowledge and belief of the well owner, true, accurate and complete;
 - 7.7. the printed name of the person submitting the report; and
 - 7.8. the dated signature of the person submitting the report.
-

Item 3.7 - Enforcement Hearing re ECV-20230425-03 - Juan Cruz Cervantes - Failure to Report Groundwater Production CY2022

Previous Consideration by the Board: [MFC-20230424-3.5 - Investigation of Failures to Report Groundwater Production for CY2022.](#)

Related Programs: [Program - PRG-3000 - Groundwater Management.](#)

Related Projects: [PRJ-20233100.06 - Manage Enforcement Cases related to Permitting Violations for FY2023 \(MG1:O2\) - Active.](#)

Management Discussion: on April 24, 2023, the Board passed a motion to:

1. find that **Juan Cruz Cervantes** violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well **NW-00087** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation if **Juan Cruz Cervantes** consents to the following conditions:
 1. acknowledges the violation by June 30, 2023;
 2. pays a settlement fee of **\$0.00** by June 30, 2023; and
 3. submits a administratively complete groundwater production report for calendar year 2022 by June 30, 2023.

In response to the action taken by the Board, staff recorded violation [ECV-20230425-03](#).

On May 2, 2023, staff attempted to provide notice of violation ECV-20230425-03 to Juan Cruz Cervantes by certified mail (CMRRR 7021 0350 0000 2790 7553). See:

[https://tools.usps.com/go/TrackConfirmAction?](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027907553%2C&tABt=false)

[tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027907553%2C&tABt=false](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027907553%2C&tABt=false)

On June 1, 2023, staff attempted to provide notice of violation ECV-20230425-03 to Keep Bloomington Beautiful by certified mail (CMRRR 7021 0350 0000 2790 9083). See:

[https://tools.usps.com/go/TrackConfirmAction?](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909083%2C)

[tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909083%2C](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909083%2C)

On July 6, 2023, the staff attempted to provide notice of this enforcement hearing and intent to seek authorization to pursue enforcement of the rules by filing a civil suit against Juan Cruz Cervantes at the next regularly scheduled meeting of the board of directors to Keep Juan Cruz Cervantes by certified mail (CMRRR 7021 0350 0000 2790 9267). See:

[https://tools.usps.com/go/TrackConfirmAction?](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909267%2C)

[tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909267%2C](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909267%2C) See: [Public Notice - 20230724 - Enforcement Hearing - ECV-20230425-03 - Juan Cruz Cervantes](#)

On July 14, 2023, Mr. Allison, Legal Counsel for the District, provided a draft enforcement order regarding this matter. If adopted, the order would record the finds of the board including:

1. impose penalties established by the Board,
2. cancel any permits associated with the subject well,
3. prohibit production from the subject well until a production permit were reinstated,
4. order staff to seal the subject well to prevent further production, and

5. instruct Legal Counsel to file suit if necessary to enforce the order.

On July 13, 2023, the staff of the District attempted to deliver notice of need to file suit letter to Mr. Cervantes.

See: [Production Permits - OPW-20211019-02 - Juan Cruz Cervantes-Vega - Approved/Executed.](#)

Management Recommendation: move to open and record the enforcement hearing.

Management Recommendation: move to cease the recording and close the enforcement hearing after accepting public comments or comments from the alleged violator.

Management Recommendation: move to instruct the General Manager to attempt to notify **Juan Cruz Cervantes** that if the required groundwater production report for calendar year 2022 is not September 30, 2023 by the District, the Board of Directors will consider entering a finding that:

1. **Juan Cruz Cervantes** has committed a violation of District Rule 4.2 REPORTING REQUIREMENT RELATED TO NON-EXEMPT USE WELLS by failing to report groundwater production for calendar year 2022 for non-exempt well NW-00087 and that such violation is continuing. Each day of continued failure to report the groundwater production for calendar year 2022 constitutes a separate violation.
2. The penalty for this violation is assessed at \$_____. Additional penalties are assessed at \$_____ per day for each day following adoption of this order until the groundwater production for 2022 is properly reported.
3. Further, any associated permit for well No. NW-00087 is hereby cancelled and further production is prohibited from the well until said permit is reinstated by the district. District staff is ordered to place a seal upon the well to prevent further production.
4. Legal Counsel is hereby instructed to file suit if necessary to enforce this order.

Item 3.8 - Enforcement Hearing re ECV-20230425-04 - CBPB Partners, LLC. - Failure to Report Groundwater Production CY2022

Previous Consideration by the Board: [MFC-20230424-3.5 - Investigation of Failures to Report Groundwater Production for CY2022.](#)

Related Programs: [Program - PRG-3000 - Groundwater Management.](#)

Related Projects: [PRJ-20233100.06 - Manage Enforcement Cases related to Permitting Violations for FY2023 \(MG1:O2\) - Active.](#)

Management Discussion: on April 24, 2023, the Board passed a motion to:

1. find that **CBPB Partners, LLC** violated RULE 4.2: REPORTING REQUIREMENT RELATED TO NON-EXEMPTUSE WELLS of the Rules of the District related to well **NW-00133** unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty for the violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation if **CBPB Partners, LLC** consents to the following conditions:
 1. acknowledges the violation by June 30, 2023;
 2. pays a settlement fee of **\$0.00** by June 30, 2023; and
 3. submits a administratively complete groundwater production report for calendar year 2022 by June 30, 2023.

In response to the action taken by the Board, staff recorded violation [ECV-20230425-04](#).

On May 2, 2023, staff attempted to provide notice of violation ECV-20230425-04 to CBPB Partners, LLC by certified mail (CMRRR 7021 0350 0000 2790 7560). See:

[https://tools.usps.com/go/TrackConfirmAction?
qt_c_tLabels1=7021%200350%200000%202790%207560](https://tools.usps.com/go/TrackConfirmAction?qt_c_tLabels1=7021%200350%200000%202790%207560)

On June 1, 2023, staff attempted to provide notice of violation ECV-20230425-04 to CBPB Partners, LLC by certified mail (CMRRR 7021 0350 0000 2790 9090). See:

[https://tools.usps.com/go/TrackConfirmAction?
tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909090%2C](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909090%2C)

On July 6, 2023, the staff attempted to provide notice of this enforcement hearing and intent to seek authorization to pursue enforcement of the rules by filing a civil suit against CBPB Partners, LLC at the next regularly scheduled meeting of the board of directors to CBPB Partners, LLC by certified mail (CMRRR 7021 0350 0000 2790 9281). See: [https://tools.usps.com/go/TrackConfirmAction?
tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909281%2C](https://tools.usps.com/go/TrackConfirmAction?tRef=fullpage&tLc=2&text28777=&tLabels=70210350000027909281%2C) See: [Public Notice - 20230724 - Enforcement Hearing - ECV-20230425-04 - CBPB Partners LLC](#).

See: [CCGCD - GMa - Pe - Production Permits - OPW-20220627-02 - CBPB Partners, LLC - Approved](#)

Management Recommendation: move to open and record the enforcement hearing.

Management Recommendation: move to cease the recording and close the enforcement hearing after accepting public comments or comments from the alleged violator.

Management Recommendation: move to instruct the General Manager to attempt to notify CBPB Partners, LLC that if the required groundwater production report for calendar year 2022 is not September 30, 2023 by the District, the Board of Directors will consider entering a finding that:

1. **CBPB Partners, LLC** has committed a violation of District Rule 4.2 REPORTING REQUIREMENT RELATED TO NON-EXEMPT USE WELLS by failing to report groundwater production for calendar year 2022 for non-exempt well NW-00133 and that such violation is continuing. Each day of continued failure to report the groundwater production for calendar year 2022 constitutes a separate violation.
2. The penalty for this violation is assessed at \$_____. Additional penalties are assessed at \$_____ per day for each day following adoption of this order until the groundwater production for 2022 is properly reported.
3. Further, any associated permit for well No. NW-00133 is hereby cancelled and further production is prohibited from the well until said permit is reinstated by the district. District staff is ordered to place a seal upon the well to prevent further production.
4. Legal Counsel is hereby instructed to file suit if necessary to enforce this order.

Item 3.9 - Investigation INV-20221012.1455 related to Failures to Obtain Production Permits

Previous Consideration by the Board: N/A

Related Programs: Program - PRG-3000 - Groundwater Management.

Related Projects: PRJ-20233100.05 - Manage Investigations related to Permitting Violations for FY2023 (MG1:O2) - Active.

Management Discussion: on October 12, 2022, staff initiated an investigation to gather information regarding active utilities within Victoria County that obtain water from groundwater-based public water systems that do not have valid groundwater production permits issued by the District.

As of July 21, 2023, staff had an open investigation related to groundwater management associated with 5 entities that had not submitted administratively complete permitting applications. The entities are:

1. City of Seadrift
2. Sea Port Lakes Water Systems LLC.
3. Shoalwater Flats Association
4. Port Alto Investments
5. Machaceks Rocking M. RV Park and Campground

See:

1. INV-20221012.1455 - Failure to Satisfy Rules of the District - Failure to Obtain a Production Permit - Machaceks Rockin M RV Park and Campground - Active
2. INV-20221012.1455 - Failure to Satisfy Rules of the District - Failure to Obtain a Production Permit - Sea Port Lakes Water Systems LLC - Active
3. INV-20221012.1455 - Failure to Satisfy Rules of the District - Failure to Obtain a Production Permit - Shoalwater Flats Association - Active
4. INV-20221012.1455 - Failure to Satisfy Rules of the District - Failure to Obtain a Production Permit - Port Alto Investments - Active
5. INV-20221012.1455 - Failure to Satisfy Rules of the District - Failure to Obtain a Production Permit - City of Seadrift - Active

The relevant provisions of the rules of the district associated with the investigations are:

- **RULE 3.1: GENERAL POLICIES RELATED TO REGISTRATION OF WELLS, WELL FIELDS, AND WELL SYSTEMS**
 3. The well owner or authorized agent of a grandfathered non-exempt-use well within the boundary of the district shall apply for the registration of the grandfathered non-exempt-use well prior to operating the subject well for non-exempt use.
- **RULE 4.1: GENERAL POLICIES RELATED TO PERMITS**
 15. No person shall operate a well to produce groundwater to be used for any purpose other than those uses defined as exempt use prior to obtaining a production permit from the district unless the subject well satisfies the definition of an original exempt-use grandfathered well or an original exempt-use non-grandfathered well.
- **RULE 11.2: GENERAL POLICIES RELATED VIOLATIONS**
 5. Any person that produces groundwater from a well for non-exempt uses in any amount without a valid production permit authorizing the groundwater production violates the rules of the district.
 6. Any person that produces groundwater from a well for non-exempt uses for any purpose of use not authorized by production permits associated with well violates the rules of the district.
 10. Any person that engages in an activity that requires a permit from the district under the rules of the district prior to receiving such permit violates the rules of the district.

In each instance, staff have attempted to contact representatives of the entities to notify the entity of the permitting requirements of the District and attempt to assist the entities with submitting production permit applications since January 2023.

Management Recommendation: move to instruct the General Manager to notify the 5 public supply entities operating a well for source water without a production permit granted by the district that if the necessary administratively complete production permit applications are not received by September 30, 2023 by the District, the Board of Directors will consider entering a finding that:

1. the entity violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District by producing groundwater from a well or wells owned by the entity unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to register a violation against the entity;
3. the penalty for the violation will be assessed at \$_____;
4. the additional penalties for the violation will be assessed at \$_____ per day for each day following adoption of the order until the necessary administratively complete production permit applications are received by the District; and
5. Legal Counsel is thereby instructed to file suit if necessary to enforce the order.

Alternative Management Recommendation

move to:

1. find that the **City of Seadrift** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by the **City of Seadrift** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty to be paid by the **City of Seadrift** for each violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation without payment of the penalties if the **City of Seadrift** consents to the following conditions:
 1. acknowledges the violation by September 30, 2023;
 2. pays a settlement fee of **\$0.00** by September 30, 2023; and
 3. submits a administratively complete production permit application to the District by September 30, 2023.

move to:

1. find that **Sea Port Lakes Water Systems LLC.** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by **Sea Port Lakes Water Systems LLC.** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty to be paid by **Sea Port Lakes Water Systems LLC.** for each violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation without payment of the penalties if **Sea Port Lakes Water Systems LLC.** consents to the following conditions:
 1. acknowledges the violation by September 30, 2023;
 2. pays a settlement fee of **\$0.00** by September 30, 2023; and
 - 3.

submits a administratively complete production permit application to the District by September 30, 2023.

move to:

1. find that the **Shoalwater Flats Association** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by the **Shoalwater Flats Association** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty to be paid by the **Shoalwater Flats Association** for each violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation without payment of the penalties if the **Shoalwater Flats Association** consents to the following conditions:
 1. acknowledges the violation by September 30, 2023;
 2. pays a settlement fee of **\$0.00** by September 30, 2023; and
 3. submits a administratively complete production permit application to the District by September 30, 2023.

move to:

1. find that the **Port Alto Investments** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by the **Port Alto Investments** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
3. set a **\$100.00** penalty to be paid by the **Port Alto Investments** for each violation per RULE 11.10: PENALTIES of the Rules of the District; and
4. offer to settle the violation without payment of the penalties if the **Port Alto Investments** consents to the following conditions:
 1. acknowledges the violation by September 30, 2023;
 2. pays a settlement fee of **\$0.00** by September 30, 2023; and
 3. submits a administratively complete production permit application to the District by September 30, 2023.

move to:

1. find that **Machaceks Rocking M. RV Park and Campground** violated RULE 4.1: GENERAL POLICIES RELATED TO PERMITS of the Rules of the District related to water well(s) owned by **Machaceks Rocking M. RV Park and Campground** used to produce groundwater for public water system uses unless evidence to the contrary or evidence of relevant extenuating circumstances is submitted to the District;
2. authorize the General Manager to initiate an enforcement case regarding the violation;
- 3.

set a **\$100.00** penalty to be paid by **Machaceks Rocking M. RV Park and Campground** for each violation per RULE 11.10: PENALTIES of the Rules of the District; and

4. offer to settle the violation without payment of the penalties if **Machaceks Rocking M. RV Park and Campground** consents to the following conditions:
 1. acknowledges the violation by September 30, 2023;
 2. pays a settlement fee of **\$0.00** by September 30, 2023; and
 3. submits a administratively complete production permit application to the District by September 30, 2023.

Item 4.0 - Report regarding Groundwater Protection

Previous Consideration by the Board: [MFC-20230424-4.0 - Report regarding Groundwater Protection](#)

Related Programs: [PRG-6000 - Groundwater Protection - FY2023.](#)

Related Projects:

1. [PRJ-20236100.01 - Well Inspections for FY2023 \(MG2:O1\) - Active;](#)
2. [PRJ-20236100.02 - Manage Investigations related to Groundwater Protection for FY2023 \(MG2:O1\) - Active;](#)
3. [PRJ-20236100.03 - Observation of Casing Placement for FY2023 \(MG2:O1\) - Active.](#)

Management Discussion: on May 31, 2023, staff received notice that Formosa Plastics applied for permit applications related to 21 injection wells to be operated to dispose of industrial waste as required by state law. The applications will be reviewed by TCEQ and a preliminary decision will be issued by the Executive Director.

CCGCD - TCEQ - Formosa - Permit Renewal and Amendments - 20230531.pdf

 [4.0.1 CCGCD - TCEQ - Formosa - Per...](#) 71 kB

Additional information regarding injection wells can be viewed at:

https://www.tgpc.texas.gov/POE/FAQs/OG_InjectionWell_FAQ.pdf#:~:text=Class%20I%20wells%20are%20used%20to%20inject%20industrial,and%20radioactive%20waste%20water%20in%20the%20injected%20fluids and

https://www.tceq.texas.gov/permitting/radmat/uic_permits/UIC_Guidance_Class_1.html.

Management Recommendation: none.

Item 5.0 - Report regarding Groundwater Monitoring

Previous Consideration by the Board: [MFC-20230424-5.0 - Report regarding Groundwater Monitoring.](#)

Related Programs: [PRG-4000 - Groundwater Monitoring - FY2023.](#)

Related Projects:

1. [PRJ-20234100.01 - Monitor Drought Conditions for FY2023 \(MG5:O1\) - Active;](#)
2. [PRJ-20234100.02 - Synoptic Aquifer Monitoring for FY2023 \(MG4:O1\)_\(MG7:O1\) - Active;](#)
3. [PRJ-20234100.03 - Continuous Water Level Monitoring for FY2023 \(MG7:O1\) - Active;](#)
4. [PRJ-20234100.04 - Baseline Water Quality Aquifer Monitoring for FY2023 \(MG4:O1\) - Active;](#)
5. [PRJ-20234100.05 - Ad-Hoc Baseline Water Quality Sampling for FY2023 \(MG4:O1\) - Active;](#)
6. [PRJ-20234100.06 - Annual Water Level Assessment for FY2023 \(MG7:O2\) - Active;](#)
7. [PRJ-20234100.07 - Annual Water Quality Assessment for FY2023 \(MG4:O1\) - Active;](#)
8. [PRJ-20234200.01 - Monitoring Network Assessment and Improvement Project for FY2023 \(MG7:O1\) - Active.](#)

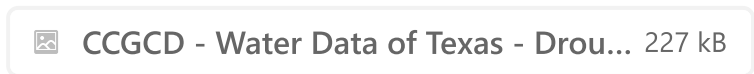
Management Discussion:

Drought

As of [July 23, 2023](#), the U.S. Drought Monitor (<https://www.drought.gov/states/texas/county/calhoun>) indicates that 100% of Calhoun County is experiencing abnormally dry conditions with 0% experiencing moderate drought conditions or worse.

As of [July 23, 2023](#), drought condition information related to the district and the surrounding region of Texas collected from the Water Data for Texas website (<https://www.waterdatafortexas.org/drought/>) indicates that all portions of Calhoun County are experiencing drought conditions.

CCGCD - Water Data of Texas - Drought Monitor Map - 20230723.png



Water Levels

As of [July 23, 2023](#), staff had collected the following water level measurements since [October 1, 2022](#): [WLM-20230310-01 - GW-00003](#), [WLM-20230310-02 - NW-00024](#), [WLM-20230310-03 - GW-00005](#), [WLM-20230310-04 - GW-00001](#), and [WLM-20230310-05 - GW-00009](#).

On July 23, 2023, staff developed a chart and diagrams depicting water level data collected by the District. See: [MFC-20230724-5.1 - Groundwater Level Measurements for Calendar Year 2022](#).

Water Quality

As of July 23, 2023, staff had collected the following water quality measurements since October 1, 2022: [WQFM-20221006-02 - NW-00151](#); and [WQFM-20221006.0816 - NW-00064](#).

On July 23, 2023, staff developed a chart and diagrams depicting water quality data (i.e., conductivity measurements) by the District. See: [MFC-20230724-5.2 - Groundwater Quality Measurements for Calendar Year 2022](#).

Baseline Water Quality

On June 19, 2023, staff attempted to contact candidate well owners (of 18 candidate wells) regarding participation in the baseline water quality project. As of July 23, 2023, the District had been contacted by a well owner inquiring about the monitoring effort. Upon inspecting the candidate well, the well was determined to nonoperational and unable to be sampled by the District. Staff will randomly select 20 new candidate wells and attempt to contact the owners for inclusion in the baseline water quality monitoring project and provide a update on the project during the October 2023 meeting.

Continuous Aquifer Monitoring - WellIntel

On June 21, 2023, staff participated in a virtual meeting with representatives of WellIntel (Dawna Urlakis, Director of Business Development and Charles Dunning) in for the purposes of learning more about aquifer monitoring products (water level sensor and telemetry equipment) and services (analytics dashboard) offered by WellIntel. See: [MFC-20230724-5.3 - WellIntell Service for Continuous Aquifer Monitoring](#).

Water Level Analysis

April 10, 2023, staff contacted Dr. Steve Young of Intera requesting a project proposal for updating the water level analysis report from previous years. See: [MFC-20230724-5.4 - Intera Proposal for Update of Water Level Assessment Report](#).

Monitoring Network Improvement

On May 5, 2023, staff transmitted interest letters to the landowners of 28 Chicot water wells seeking to gain access to candidate monitoring wells as recommended within the Intera Report.

As of July 23, 2023, staff had received a response to the interest letters.

Management Recommendation: none.

Item 5.1 - Groundwater Level Measurements for Calendar Year 2022

Previous Consideration by the Board: N/A.

Related Programs: PRG-4000 - Groundwater Monitoring - FY2023.

Related Projects:

1. PRJ-20234100.02 - Synoptic Aquifer Monitoring for FY2023 (MG4:O1)_(MG7:O1) - Active;
2. PRJ-20234100.06 - Annual Water Level Assessment for FY2023 (MG7:O2) - Active.

Management Discussion: staff have collected water level measurements from 7 wells during year 2022. The chart below compare the water levels by well over time.

Well ID / Year	2000	2017	2018	2019	2020	2021	2022	1-Year	2-Year	3-Year	4-Year
NW-00024				29.9	28.9	27.7	32.4	4.7	3.5	2.5	
GW-00009	31.9			25.6	32.4	32.6	32.0	-0.5	-0.4	6.4	
GW-00005		30.6	30.4	29.8	28.8	28.1	31.8	3.7	3.0	2.0	1.4
NW-00033					31.5	35.7	31.6	-4.1	0.1		
GW-00001			23.3	19.7	21.2	19.9	17.6	-2.3	-3.6	-2.1	-5.7
GW-00014	20.7					17.8	17.0	-0.8			
GW-00003		16.6	15.4	23.8	16.5	16.5	13.5	-3.0	-3.0	-10.3	-1.9
Average:								-0.3	-0.1	-0.3	-2.0

Generally, the depth to water in monitored wells has decreased from year 2021 to year 2022 by 0.3 feet and decreased from year 2000 to year 2022 by 1.8 feet.

Management Recommendation: none.

Item 5.2 - Groundwater Quality Measurements for Calendar Year 2022

Previous Consideration by the Board: N/A.

Related Programs: PRG-4000 - Groundwater Monitoring - FY2023.

Related Projects:

1. PRJ-20234100.02 - Synoptic Aquifer Monitoring for FY2023 (MG4:O1)_(MG7:O1) - Active;
2. PRJ-20234100.04 - Baseline Water Quality Aquifer Monitoring for FY2023 (MG4:O1) - Active;
3. PRJ-20234100.05 - Ad-Hoc Baseline Water Quality Sampling for FY2023 (MG4:O1) - Active;
4. PRJ-20234100.07 - Annual Water Quality Assessment for FY2023 (MG4:O1) - Active;

Management Discussion: staff have collected water quality measurements from 6 wells during year 2022. The chart below compares the conductivity measurements by well over time.

Well / Year	2017	2018	2019	2021	2022	1-Year	3-Year	4-Year	5-Year
NW-00064					4203				
NW-00151					3179				
NW-00107					2534				
GW-00004	1565	1564	1616	1584	1548	-36	-68	-16	-17
GW-00014				1179	1186	8			
GW-00003	890	879	938	925	904	-21	-35	25	14
Average:						-17	-51	4	-1

Generally, the conductivity measurement (a measure of the mineralization of the water) in monitored wells has decreased in year 2022 compared to the historic values for those wells with measurements collected before year 2022.

Management Recommendation: none.

Item 5.3 - WellIntell Service for Continuous Aquifer Monitoring

Previous Consideration by the Board: N/A.

Related Programs: [PRG-4000 - Groundwater Monitoring - FY2023.](#)

Related Projects: [PRJ-20234100.03 - Continuous Water Level Monitoring for FY2023 \(MG7:O1\) - Active;](#)

Management Discussion: on June 21, 2023, staff participated in a virtual meeting with representatives of WellIntel (Dawna Urlakis, Director of Business Development and Charles Dunning) in connection with project [PRJ-20234100.03 - Continuous Water Level Monitoring for FY2023 \(MG7:O1\) - Active](#) for the purposes of learning more about products (water level sensor and telemetry equipment) and services (analytics dashboard) offered by WellIntel. The WellIntel offerings could potentially improve the monitoring program of the district by 1) increasing the amount of data collected regarding water levels and water quality in terms of measurement frequency (continuous measurements versus synoptic/ad hoc measurements) with the use of the WellIntel Water Level Sensor, 2) increasing operational efficiency by reducing data processing labor and transportation costs associate with monitoring efforts (e.g., eliminate post-processing of sensor data, reducing travel cost to well sites, etc.), and 3) increasing access and use of monitoring data for assessing aquifer conditions and regulatory compliance with permitting. A two-year pilot project with 4 monitoring wells is estimated to cost \$23,500 in Year 1 and \$2,500 in Year 2 for a estimated total of \$26,000. Integration of 3rd party instruments would result in additional costs.

WellIntel - Texana-Victoria-Calhoun-Refugio Monitoring Network Cost Estimate.pdf

 5.3.1 WellIntel - Texana-Victoria-Calh... 44 kB

WellIntel Overview 2023.pdf

 5.3.2 WellIntel Overview 2023.pdf 3 MB

WellIntel Spec Sheet 2023.pdf

 5.3.3 WellIntel Spec Sheet 2023.pdf 382 kB

WellIntel Introduction 2023 - TAndruss.pdf

 5.3.4 WellIntel Introduction 2023 - TA... 4 MB

Management Recommendation: move to authorize the general manager to budget for and execute a two-year pilot project in FY2024 with 4 monitoring wells within the district at a cost not to exceed \$35,000.00.

Item 5.4 - Intera Proposal for Update of Water Level Assessment Report

Previous Consideration by the Board: [MFC-20210923-5.1 - Intera Proposals re Groundwater Monitoring.](#)

Related Programs: [PRG-4000 - Groundwater Monitoring - FY2023.](#)

Related Projects: [PRJ-20234100.06 - Annual Water Level Assessment for FY2023 \(MG7:O2\) - Active.](#)

Management Discussion: on July 14, 2023, Dr. Young of Intera submitted a proposal to Victoria County GCD to apply geostatistical techniques to interpret measured 2022 water level in Calhoun County GCD, Refugio GCD, Texana GCD and Victoria County GCD. The proposed work will expand the analysis of measured water levels performed by Young and others (2021) [Application of Geostatistical Techniques to Quantify Changes in Water Levels] and INTERA (2022) [memorandum :Application of Geostatistical Techniques to Interpret Measured 2021 Water Levels, dated June 29, 2022] to include measured water levels in 2022.

The cost for performing the completing the work is \$15,000. The project will be fixed priced. The presentations and the memorandum will be completed by December 4, 2023. The memorandum will be similar in its content and figures to the INTERA (2022) memorandum that provided an analysis of the 2021 water level data.

Intera Proposal_Update_water_levels_2022 - 20230714.pdf

 5.4.1 Intera Proposal_Update_water_... 183 kB

The proposal will be presented to the boards of Refugio GCD, Victoria GCD, and Texana GCD with a recommendation to approve the proposal and share in the costs equally at a fixed cost of \$3,750.00.

Management Recommendation: move to to approve the proposal and share in the costs equally at a fixed cost of \$3,750.00.

Item 6.0 - Report regarding Groundwater Conservation

Previous Consideration by the Board: [MFC-20230424-6.0 - Report regarding Groundwater Conservation.](#)

Related Programs: [PRG-2000 - Groundwater Conservation - FY2023.](#)

Related Projects:

1. [PRJ-20232100.01 - Promote Conservation for FY2023 \(MG6:O1\) - Active;](#)
2. [PRJ-20232100.02 - Conservation Education and Teacher Professional Development for FY2023 \(MG6:O1\) - Active.](#)

Management Discussion: on April 24, 2023, the board authorized the expenditure of up to \$5,000.00 for sponsorship of field trips by 4th and 5th grade students from Calhoun County to the Wetland Education Center located in the INVISTA Victoria Plant Wetland for the purposes of promoting water conservation.

On May 8, 2023, staff notified Calhoun County ISD of the sponsorship opportunity.

On May 23, 2023, staff notified Our Lady Of The Gulf Catholic School of the funding opportunity.

As of July 22, 2023, staff had not received any applications requesting sponsorship.

Management Recommendation: none.

Item 7.0 - Report regarding Groundwater Resource Planning

Previous Consideration by the Board: [MFC-20230424-7.0 - Report regarding Groundwater Resource Planning.](#)

Related Programs: [PRG-8000 - Groundwater Resource Planning - FY2023.](#)

Related Projects:

1. [PRJ-20238100.01 - GMA 15 Joint Planning for 3rd Planning Cycle in FY2023 \(MG7:O2\) - Active;](#)
2. [PRJ-20238100.02 - Regional Water Planning Participation for FY2023 \(MG3:O1\) - Active.](#)

Management Discussion: the representatives of Region L met on May 4, 2023, to continue efforts to develop the 2026 Regional Water Plan. Interim meetings of the Population and Water Demands

Workgroup have met to review demand projections within the region. The next meeting of Region L is scheduled for August 3, 2023.

The representatives of Management Area 15 met on July 13, 2023, to continue their joint planning efforts. The next meeting of GMA 15 is scheduled for October 12, 2023. See: [MFC-20230724-7.1 - GMA 15 By-Laws, Cost Sharing Agreement, and RFP for Technical Services](#).

Management Recommendation: none.

Item 7.1 - GMA 15 By-Laws, Cost Sharing Agreement, and RFP for Technical Services

Previous Consideration by the Board: [MFC-20230424-7.0 - Report regarding Groundwater Resource Planning](#).

Related Programs: [PRG-8000 - Groundwater Resource Planning - FY2023](#).

Related Projects: [PRJ-20238100.01 - GMA 15 Joint Planning for 3rd Planning Cycle in FY2023 \(MG7:O2\) - Active](#).

Management Discussion: the representatives of GMA 15 met on July 13, 2023. During the meeting, the representatives considered the By-Laws of the GMA-15 Committee, the Interlocal Agreement for Cost-Sharing, and the draft RFP for Technical Services for GMA 15 related to the 4th Cycle of Joint Planning. The representatives offered no comments or suggested revisions for the RFP.
GMA 15 - By-Laws of the GMA-15 Committee - Rev 20230413 - Adopted 20230413.pdf

 7.1.1 GMA 15 - By-Laws of the GMA-1... 90 kB

GMA 15 - Interlocal Agreement for Cost-Sharing - Rev 20230413a - Adopted 20230413.pdf

 7.1.2 GMA 15 - Interlocal Agreement ... 99 kB

VCGCD - RFP for Technical Services for GMA 15 - 20230627.pdf

 7.1.3 VCGCD - RFP for Technical Ser... 749 kB

The interlocal agreement related to cost-sharing specifies the funding requirements necessary to be a member of the GMA-15 Committee. Member districts located solely within GMA 15, such as CCGCD, are scheduled to pay \$7,500.00 under the agreement while member districts located in groundwater management areas in addition to GMA 15 are scheduled to pay \$3,750. If all member districts agree to the cost sharing agreement, the total funding for the 4th Joint Planning Cycle in GMA 15 will reach \$82,500.00 by January 9, 2024.

Management Recommendation: move to accept and approve:

1. the *GMA 15 - By-Laws of the GMA-15 Committee - Rev 2023041*, and
2. the *GMA 15 - Interlocal Agreement for Cost-Sharing - Rev 20230413a*, by resolution, and
3. the *VCGCD - RFP for Technical Services for GMA 15 - 20230627*, as presented.

Item 8.0 - Report regarding Groundwater Policy

Previous Consideration by the Board: [MFC-20230424-8.0 - Report regarding Groundwater Policy.](#)

Related Programs: [PRG-5000 - Groundwater Policy - FY2023.](#)

Related Projects:

1. [PRJ-20235100.01 - Management Plan Revisions for FY2023 - Active;](#)
2. [PRJ-20235100.02 - Rule Amendments for FY2023 - Active;](#)
3. [PRJ-20235100.03 - Legislative Support and Lobbying for FY2023 - Active.](#)

Management Discussion: on May 16, 2023, staff submitted the management plan approved at the meeting held on April 17, 2023 to the Texas Water Development Board and other entities are required by Chapter 36.

On July 10, 2023, staff identified the following bills on the Texas Legislature Online service that contain the phrase "groundwater" and have or will become law.

1. [88\(R\) HB 697 - Enrolled Version - Bill Text](#)(relating to seller's disclosures)
2. [88\(R\) HB 1565 - Enrolled Version - Bill Text](#)(relating to the functions of the Texas Water Development Board and continuation and functions of the State Water Implementation Fund for Texas Advisory Committee)
3. [88\(R\) HB 1699 - Enrolled Version - Bill Text](#) (relating to the authority of the Evergreen Underground Water Conservation District to impose certain fees)
4. **[88\(R\) HB 1971 - Enrolled Version - Bill Text](#)** (relating to the procedures for acting on a permit or permit amendment application by a Previous groundwater conservation district and the disqualification of board members of groundwater conservation districts)
5. **[88\(R\) HB 2443 - Enrolled Version - Bill Text](#)**(relating to the authority of certain persons to petition a groundwater conservation district to change certain rules)
- 6.

- 88(R) HB 3059 - Enrolled Version - Bill Text** (relating to the export fee charged for the transfer of groundwater from a groundwater conservation district)
7. **88(R) HB 3278 - Enrolled Version - Bill Text** (relating to the joint planning of desired future conditions in groundwater management areas)
 8. **88(R) HB 3731 - Enrolled Version - Bill Text** (relating to the Bandera County River Authority and Groundwater District)
 9. **88(R) HB 3744 - Enrolled Version - Bill Text** (relating to the regulation of water well drillers and water well pump installers)
 10. **88(R) HB 4559 - Enrolled Version - Bill Text** (relating to the application of statutes that classify political subdivisions according to population)
 11. **88(R) SB 317 - Enrolled Version - Bill Text** (relating to appellate jurisdiction of the Public Utility Commission regarding certain water or sewer service fees)
 12. **88(R) SB 785 - Enrolled Version - Bill Text** (relating to the ownership of and certain insurance policy provisions regarding the geothermal energy and associated resources below the surface of land)
 13. **88(R) SB 1290 - Enrolled Version - Bill Text** (relating to a study of the effects of the installation, operation, removal, and disposal of solar, wind turbine, and energy storage equipment)
 14. **88(R) SB 1659 - Enrolled Version - Bill Text** (relating to the sunset review process and certain governmental entities subject to that process)
 15. **88(R) SB 1746 - Enrolled Version - Bill Text**(relating to an exemption from the requirement to obtain a permit from a groundwater conservation district for certain temporary water wells)
 16. **88(R) SB 2406 - Enrolled Version - Bill Text**(relating to the authority of hospitals in certain counties to drill a water well for the purpose of producing water for use in the event of an emergency or natural disaster)
 17. **88(R) SB 2440 - Enrolled Version - Bill Text** (relating to a requirement that certain plats for the subdivision of land include evidence of groundwater supply)
 18. **88(R) SB 2592 - Enrolled Version - Bill Text** (relating to the Lavaca-Navidad River Authority, following the recommendations of the Sunset Advisory Commission; altering terms of the board of directors; specifying grounds for the removal of a member of the board of directors)

Staff will review the passed legislation and coordinate with legal counsel to develop proposed rule revisions and post the required rulemaking hearing notice for the meeting scheduled for October 16, 2023.

Management Recommendation: none.

Item 8.1 - Rulemaking Hearing regarding Proposed Rule Revisions

Previous Consideration by the Board: [MFC-20230424-8.2 - Hearing on petition APAR-20230127-01](#); [MFC-20230424-8.3 - Hearing on petition APAR-20230127-02](#).

Related Programs: [PRG-5000 - Groundwater Policy - FY2023](#).

Related Projects: [PRJ-20235100.02 - Rule Amendments for FY2023 - Active](#).

Management Discussion: on April 24, 2023, the Board considered petitions to amend the rules of the district. The Board instructed staff to prepare proposed revisions to the rules in response to petitions [APAR-20230127-01](#) (property line offset reduction) and [APAR-20230127-02](#) (annular seal requirement).

As instructed, staff developed proposed rule revisions intended to address the request made under the petitions. The proposed rule revisions also include needed clarifications and corrections identified as the rules adopted in January 2023 were implemented by staff that and changes to address the new requirements related to petition under 88(R) HB 2443.

The public notice of the proposed rule revisions was completed on June 25, 2023. The proposed rule revisions were published on the website of the District. See: <https://www.calhouncountygcd.org/rulemaking-notices>.

CCGCD - Rules of the District - Proposed - Rev 20230620.pdf

 8.1.1 CCGCD - Rules of the District - ... 629 kB

In response to APAR-20230127-01, staff proposed modifying RULE 2.2: WELL SPACING REQUIREMENTS OF WELLS as follows:

"A person drilling or having drilled a non-grandfathered well or a replacement well for a non-grandfathered well that is not a deep-saline well shall locate the non-grandfathered well in a position that is offset from the boundary of the subject tracts of contiguous ownership of land by at least one half foot (1/2 foot) of separation per one gallon per minute of production capacity of the non-grandfathered well."

In response to APAR-20230127-02, staff proposed adding the following provision to RULE 2.4: STANDARDS FOR CONSTRUCTING WELLS:

"A person drilling a well shall seal the annular space between the wall of the borehole and casing from a depth of one hundred feet (100 feet) below the surface to the ground surface.

To address the new requirements established with the passing of 88(R) HB 2443, staff proposed modifying RULE 8.5: GENERAL PROCEDURES RELATED TO PETITIONS TO AMEND THE RULES OF THE DISTRICT as follows:

"10. The board of directors shall consider petitions to amend the rules of the district within ninety days (90 days) of receipt of an administratively complete petition form.

11. The board of directors shall deny the petition and provide an explanation for the denial or engage in rulemaking consistent with the granted petition.

12. The board of directors shall consider petitions that are designated as administratively complete, after providing public notice of the rulemaking hearing for not less than twenty days (20 days) as required by Section 36.101(d), Water Code."

Management Recommendation 1: open the rulemaking hearing and accept public comment.

Management Recommendation 2: move to close the rulemaking hearing after accepting public comment.

Management Recommendation 3: move to accept the proposed revision to the rules and adopted the proposed Rules of the District.

Item 9.0 - Report regarding Administration and Management

Previous Consideration by the Board: MFC-20230424-9.0 - Report on Meeting Management; MFC-20230424-10.0 - Report on Financial Management; MFC-20230424-11.0 - Report regarding Administration and Management.

Related Programs: Program - PRG-1000 - Administration.

Related Projects:

1. PRJ-20231200.01 - Election Coordination for CY2023 - Active;
2. PRJ-20231300.01 - Financial Audit for FY2022 - Active;
3. PRJ-20231300.02 - Investment Management for FY2023 - Active;
4. PRJ-20231300.03 - Financial Record Processing and Reporting for FY2023 - Active;
5. PRJ-20231300.04 - Budget Development for FY2024 - Active;
6. PRJ-20231300.05 - Asset Tracking for FY2023 - Active;
7. PRJ-20231400.01 - Website Improvements - Active;
8. PRJ-20231500.01 - Public Notice and Meeting Coordination for FY2023 - Active;
9. PRJ-20231600.01 - Performance Audit for FY2022 - Active;
10. PRJ-20231700.01 - Administrative Policy Review for FY2023 - Active;
11. PRJ-20231700.02 - Transparency Reporting for FY2023 - Active;
12. PRJ-20231700.03 - Cybersecurity Training for FY2023 - Active;
13. PRJ-20231700.04 - Consultant Review for FY2023 - Active;
14. PRJ-20231700.05 - Open Government Training for FY2023 - Active;

15. [PRJ-20231900.01 - Digital Record Archiving for FY2023 - Active;](#)
16. [PRJ-20231900.02 - Physical Record Archiving for FY2023 - Active.](#)

Management Discussion:

Website Improvements

On June 29, 2023, the new website of the District was released and made publicly available. The new website includes a feature for allowing individuals to subscribe to and unsubscribe from the District's email notification lists. The lists were originally populated with email addresses for the District's existing email lists. The new electronic mail list feature will be used to transmit public notices and other important messages to interested parties.

Meetings of the Board

The next meetings of the Board are scheduled for August 28, 2023, (Budget and Tax Rate Matters), and October 23, 2023, with each meeting to convene at 5:30 PM. Regular meetings will be rescheduled as necessary and special meetings may be scheduled to address unforeseen issues.

Management Recommendation: None.

Item 9.1 - Minutes of the Previous Meeting

Previous Consideration by the Board: [MFC-20230424-9.1 - Minutes of the Previous Meeting](#)

Related Programs: [Program - PRG-1000 - Administration](#)

Related Projects: [PRJ-20231500.01 - Public Notice and Meeting Coordination for FY2023 - Active](#)

Management Discussion: the minutes for meeting held on April 24, 2023, were sent to the board members prior to the meeting.

See: [CCGCD - Adm - MM - Meeting Minutes - 20230424 - Board of Directors](#)

[CCGCD - Meeting Minutes - 20230424 - Final.pdf](#)

 [9.1.1 CCGCD - Meeting Minutes - 20...](#) 184 kB

Management Recommendation: move to accept and approve the meeting minutes for April 24, 2023, as drafted.

Item 9.2 - Financial Reports of the District

Previous Consideration by the Board:[MFC-20230424-10.0 - Report on Financial Management](#)

Related Programs: [Program - PRG-1000 - Administration](#)

Related Projects:

1. [PRJ-20231300.01 - Financial Audit for FY2022 - Active](#)
2. [PRJ-20231300.02 - Investment Management for FY2023 - Active](#)
3. [PRJ-20231300.03 - Financial Record Processing and Reporting for FY2023 - Active](#)
4. [PRJ-20231300.04 - Budget Development for FY2024 - Active](#)
5. [PRJ-20231300.05 - Asset Tracking for FY2023 - Active](#)

Management Discussion: the internal control review reports and internal financial reports for March, April, and May 2023 have been compiled, reviewed and sent to the board members prior to the meeting.

CCGCD - ICRR - March 2023

 [9.2.1 CCGCD - ICRR - March 2023.pdf](#) 324 kB

CCGCD - Internal Financial Report - March 2023.

 [9.2.2 CCGCD - Internal Financial Rep...](#) 736 kB

CCGCD - ICRR - April 2023

 [9.2.3 CCGCD - ICRR - April 2023.pdf](#) 241 kB

CCGCD - Internal Financial Report - April 2023

 [9.3.4 CCGCD - Internal Financial Rep...](#) 754 kB

CCGCD - ICRR - May 2023 - Signed

 [9.3.5 CCGCD - ICRR - May 2023 - Sig...](#) 67 kB

CCGCD - Internal Financial Report - May 2023

 [9.3.6 CCGCD - Internal Financial Rep...](#) 770 kB

See:

1. [CCGCD - Adm - FM - Internal Control Review Reports - ICRR-20230331-01 - March 2023](#)
2. [CCGCD - Adm - FM - Internal Control Review Reports - ICRR-20230430-01 - April 2023](#)
3. [CCGCD - Adm - FM - Internal Control Review Reports - ICRR-20230531-01 - May 2023](#)
4. [CCGCD - Adm - FM - Internal Financial Reports - IFR-20230331-01 - FY2023-M06 - March 2023](#)

5. CCGCD - Adm - FM - Internal Financial Reports - IFR-20230430-01 - FY2023-M07 - April 2023
6. CCGCD - Adm - FM - Internal Financial Reports - IFR-20230531-01 - FY2023-M08 - May 2023

Management Recommendation: move to accept the internal control review and internal financial reports for March, April, and May 2023.

Item 9.2.1 - Financial Transaction Review

Previous Consideration by the Board: MFC-20230424-10.0.1 - Financial Transaction Review

Related Programs: Program - PRG-1000 - Administration

Related Projects: PRJ-20231300.03 - Financial Record Processing and Reporting for FY2023 - Active

Management Discussion: the list below identifies each accounts payable transaction that was recorded since April 22, 2023, as of July 20, 2023:

1. ACCTP-20230421-01 - \$208.60 - Victoria Advocate - TR-20230424-08-D - \$208.60 - Prosperity 4152 - RECONCILED
2. ACCTP-20230412-05 - \$13,750.00 - VCGCD - District Invoice - Intera Cost Share - TR-20230424-07-D - \$13,750.00 - Prosperity 4152 - RECONCILED
3. ACCTP-20230412-04 - \$7,372.38 - VCGCD - District Invoice - March 2023 - TR-20230424-06-D - \$7,372.38 - Prosperity 4152 - RECONCILED
4. ACCTP-20230412-03 - \$7,166.25 - VCGCD - District Invoice - February 2023 - TR-20230424-05-D - \$7,166.25 - Prosperity 4152 - RECONCILED
5. ACCTP-20230412-02 - \$7,310.80 - VCGCD - District Invoice - January 2023 - TR-20230424-04-D - \$7,310.80 - Prosperity 4152 - RECONCILED
6. ACCTP-20230412-01 - \$21.68 - MVBA - March 2023 - TR-20230424-03-D - \$21.68 - Prosperity 4152 - RECONCILED
7. ACCTP-20230410-01 - \$100.00 - Calhoun County Clerk - Posting House Account - TR-20230424-02-D - \$100.00- Prosperity 4152 - RECONCILED
8. ACCTP-20230502-01 - \$250.00 - Streamline - TR-20230517-01-D - \$250.00 - Prosperity 4152 - RECONCILED
9. ACCTP-20230509-01 - \$974.00 - Victoria Advocate - TR-20230517-02-D - \$974.00 - Prosperity 4152 - RECONCILED
10. ACCTP-20230509-02 - \$183.32 - Prosperity Bank - Act# 3070 - TR-20230517-03-D - \$183.32 - Prosperity 4152 - RECONCILED
11. ACCTP-20230509-03 - \$312.05 - Prosperity Bank - Act# 8049 - TR-20230517-04-D - \$312.05 - Prosperity 4152 - RECONCILED
12. ACCTP-20230516-01 - \$2,031.91 - CCAD - Third Quarter - TR-20230517-05-D - \$2,031.91 - Prosperity 4152 - RECONCILED
- 13.

- ACCTP-20230601-01 - \$1,440.00 - Streamline - TR-20230613-03-D - \$1,440.00 - Prosperity 4152 - UNRECONCILED
14. ACCTP-20230601-02 - \$9,100.00 - Goldman, Hunt and Notz, LLP - TR-20230613-04-D - \$9,100.00 - Prosperity 4152 - UNRECONCILED
 15. ACCTP-20230607-01 - \$312.05 - Prosperity Bank - Act# 8049 - TR-20230613-01-D - \$312.05 - Prosperity 4152 - UNRECONCILED
 16. ACCTP-20230607-02 - \$130.87 - Prosperity Bank - Act# 1555 - TR-20230613-02-D - \$130.87 - Prosperity 4152 - UNRECONCILED
 17. ACCTP-20230607-03 - \$442.20 - Victoria Advocate - TR-20230613-05-D - \$442.20 - Prosperity 4152 - UNRECONCILED
 18. ACCTP-20230607-04 - \$108.60 - Pace Analytical - Inv# 22751539160 - TR-20230613-06-D - \$108.60 - Prosperity 4152 - UNRECONCILED
 19. ACCTP-20230607-05 - \$67.74 - MVBA - May 2023 - TR-20230613-07-D - \$67.74 - Prosperity 4152 - UNRECONCILED

The list below identifies each accounts receivable transaction that was recorded since April 22, 2023, as of July 20, 2023:

1. ACCTR-20230430-01 - \$2,912.98 - Interest - TR-20230430-01-C - \$2,912.98 - Prosperity 3520 - RECONCILED
2. ACCTR-20230430-02 - \$113.90 - Interest - TR-20230430-02-C - \$113.90 - Prosperity 4152 - RECONCILED
3. ACCTR-20230508-01 - \$975.01 - CCAD - Tax Collections - TR-20230508-01-C - \$975.01 - Prosperity 4152 - RECONCILED
4. ACCTR-20230509-01 - \$464.88 - CCAD - Tax Collections - TR-20230509-01-C - \$464.88 - Prosperity 4152 - RECONCILED
5. ACCTR-20230524-01 - \$123.76 - CCAD - Tax Collections - TR-20230524-01-C - \$123.76 - Prosperity 4152 - RECONCILED
6. ACCTR-20230524-02 - \$218.38 - CCAD - Tax Collections - TR-20230524-02-C - \$218.38 - Prosperity 4152 - RECONCILED
7. ACCTR-20230531-01 - \$3,017.88 - Interest - TR-20230531-01-C - \$3,017.88 - Prosperity 3520 - RECONCILED
8. ACCTR-20230531-02 - \$111.01 - Interest - TR-20230531-02-C - \$111.01 - Prosperity 4152 - RECONCILED
9. ACCTR-20230614-01 - \$883.37 - CCAD - Tax Collections - TR-20230614-01-C - \$883.37 - Prosperity 4152 - UNRECONCILED
10. ACCTR-20230614-02 - \$340.07 - CCAD - Tax Collections - TR-20230614-02-C - \$340.07 - Prosperity 4152 - UNRECONCILED
11. ACCTR-20230614-03 - \$379.57 - CCAD - Tax Collections - TR-20230614-03-C - \$379.57 - Prosperity 4152 - UNRECONCILED
- 12.

ACCTR-20230620-01 - \$20.00 - CCAD - Tax Collections - TR-20230620-01-C - \$325.50 - Prosperity 4152 - UNRECONCILED

13. ACCTR-20230629-01 - \$284.52 - CCAD - Tax Collections - TR-20230629-01-C - \$284.52 - Prosperity 4152 - UNRECONCILED

14. ACCTR-20230707-01 - \$143.73 - CCAD - Tax Collections - TR-20230707-01-C - \$143.73 - Prosperity 4152 - UNRECONCILED

15. ACCTR-20230711-01 - \$648.31 - CCAD - Tax Collections - TR-20230711-01-C - \$648.31 - Prosperity 4152 - UNRECONCILED

Management Recommendation: None.

Item 9.3 - Investments of the District

Previous Consideration by the Board: MFC-20230424-10.2 - Investments of the District

Related Programs: Program - PRG-1000 - Administration

Related Projects: PRJ-20231300.02 - Investment Management for FY2023 - Active

Management Discussion: the investment reports for March, April, and May 2023, have been developed, reviewed, and sent to the board members prior to the meeting.

CCGCD - Investment Report - IR-20230331-01- FY23M06 - March 2023.pdf

 [9.3.1 CCGCD - Investment Report - I... 152 kB](#)

CCGCD - Investment Report - IR-20230430-01- FY23M07 - April 2023.pdf

 [9.3.2 CCGCD - Investment Report - I... 152 kB](#)

CCGCD - Investment Report - IR-20230531-01- FY23M08 - May 2023.pdf

 [9.3.3 CCGCD - Investment Report - I... 151 kB](#)

See:

1. CCGCD - Adm - FM - Investment Report - IR-20230331-01 - FY2023M06 - March 2023

2. CCGCD - Adm - FM - Investment Report - IR-20230430-01 - FY2023M07 - April 2023

3. CCGCD - Adm - FM - Investment Report - IR-20230531-01 - FY2023M08 - May 2023

Management Recommendation: move to accept the investment reports for March, April, and May 2023.

Item 9.4 - Unpaid Accounts Payable

Previous Consideration by the Board: [MFC-20230424-10.1 - Unpaid Accounts Payable](#)

Related Programs: [Program - PRG-1000 - Administration](#)

Related Projects: [PRJ-20231300.03 - Financial Record Processing and Reporting for FY2023 - Active](#)

Management Discussion: the District has outstanding accounts payable invoices that are not considered regular and routine for which the District has received the goods and services billed for under the invoices.

Management Recommendation: move to authorize the general manager to pay the following items:

1. [ACCTP-20230703-01 - \\$4,500.00 - 301 South, LLC - Office Lease](#)
 2. [ACCTP-20230706-01 - \\$7,267.49 - VCGCD - District Invoice - April 2023](#)
 3. [ACCTP-20230706-02 - \\$7,423.29 - VCGCD - District Invoice - May 2023](#)
 4. [ACCTP-20230706-03 - \\$7,344.69 - VCGCD - District Invoice - June 2023](#)
 5. [ACCTP-20230516-02 - \\$818.75 - Allison, Bass & Magee](#)
 6. [ACCTP-20230601-02 - \\$9,100.00 - Goldman, Hunt and Notz, LLP](#)
-

Item 9.5 - FY2024 Budget

Previous Consideration by the Board: [MFC-20220907-5.1 - Budget Recommendation for FY2023.](#)

Related Programs: [Program - PRG-1000 - Administration.](#)

Related Projects: [PRJ-20231300.04 - Budget Development for FY2024 - Active.](#)

Management Discussion: staff will develop and present a budget for the fiscal year ending September 30, 2024 at the meeting scheduled for August 28, 2023 that attempts to fund the operations of the District in a manner that should provide for 1) the accomplishment of the management plan goals and objectives and 2) the completion of certain projects and tasks associated with the administration of the district, groundwater conservation, groundwater management and permitting, groundwater monitoring, groundwater policy development, groundwater protection, groundwater research, and groundwater resource planning, and 3) avoid a budget deficit in Fiscal Year 2023-2024.

Staff will develop the proposed budget anticipating the continued cooperation with and support of the staff of the Victoria County Groundwater Conservation to be achieved through the approval of a revised interlocal cooperation agreement that may include an increase to the monthly fees for service less than or equal to 5%.

Staff will develop the proposed budget anticipating the commitment of the monies of the Reserve Fund in Fiscal Year 2023-2024 in accordance with the following schedule:

- Groundwater Conservation: 5%
- Groundwater Management: 10%
- Groundwater Monitoring: 25%
- Groundwater Protection: 25%
- Groundwater Research: 5%
- Groundwater Resource Planning: 5%
- Legal Contingencies: 25%

Staff will develop the proposed budget anticipating the approval of a tax rate equal to the No-New-Revenue Tax Rate calculated by the Tax Assessor - Collector for Tax Year 2023.

Management Recommendation: move to authorize the general manager to publish the required tax rate notices for the district based on the No-New-Revenue Tax Rate calculated by the Tax Assessor - Collector for Tax Year 2023.

Item 10.0 - Legal Counsel Report

Previous Consideration by the Board: N/A.

Related Programs: [Program - PRG-1000 - Administration.](#)

Related Projects: N/A.

Management Discussion: Mr. Allison requested that staff make the following report available to the directors during the meeting..

CCGCD - Telicon Rpt - ABM 20230721.pdf

 10.0.1 CCGCD - Telicon Rpt - ABM 20... 312 kB

Management Recommendation: none.

Item 11.0 - Adjourn

Previous Consideration by the Board: [__LINK__](#)

Related Programs: [__LINK__](#)

Related Projects: [__LINK__](#)

Management Discussion:

Management Recommendation: